Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2016, Oregon

_			Petroleum							Hydro-	Biomass				Retail			
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	HGL b	Jet Fuel <sup>c</sup>	Motor Gasoline d	Residual Fuel Oil	Other <sup>e</sup>	Total	electric Power f,g Million					Electricity Sales		Electrical	
Yea	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Wood and Waste <sup>g,h</sup>	Losses and Co- products i	Geo- thermal <sup>g</sup>	Solar <sup>g,j</sup>	Million Kilowatt- hours	Net Energy <sup>g,k</sup>	System Energy Losses	Total <sup>g,k</sup>
1960	381	30	10,966	1,164	384	16,361	5,558	3,430	37,863	77					13,593			
1970	140	94	12,904	1,251	2,086	24,958	6,614	4,833	52,646	77					25,648			
1980	230	78	16,655	1,354	2,465	30,511	4,511	4,649	60,144	28					37,848			
1990 2000	84 0	102 155	15,846 18,414	1,384 1.320	3,319 6,277	31,728 35.989	4,430 1,468	5,582 5.583	62,289 69.052	0					42,977 50,330			
2000	0	147	17,231	1,009	5,217	36,157	1,360	3,614	64,589	0					45,885			
2002	50	146	17,748	1,307	5,175	36,898	1,758	4,492	67,378	0					45,255			
2003	65	138	15,911	1,335	5,589	36,527	1,942	4,403	65,708	0					45,195			
2004 2005	64 9	146 145	17,752 17,760	1,022 1,278	5,097 5,402	36,818 37,488	2,069 2,186	4,707 4,787	67,466 68,900	0					45,636 46.419			
2005	109	145	18,575	1,092	5,764	37,466	2,160	4,767	70,320	0					48,069			
2007	95	150	18,838	1,066	5,630	37,810	2,539	3,914	69,798	0					48,697			
2008	69	152	18,666	1,774	5,464	36,410	1,746	3,689	67,748	0					49,187			
2009 2010	79 77	140 130	18,468 19,089	1,794 1,594	6,525 4,314	36,902 36,523	968 1,696	2,650 R 2,659	67,307 R 65,875	0					47,567 46,026			
2010	77	139	19,069	1,691	4,495	35,307	1,115	R 2,659	R 64,324	0					47,171			
2012	75	134	18,757	1,508	4,492	34,508	929	R <sub>2,529</sub>	R 62,723	0					46,689			
2013	85	138	18,241	1,586	4,567	35,040	730	R 2,533	62,697	0					47,641			
2014	109	130 R 121	19,166	1,712	4,620	35,472 R 36,831	174	R 2,555 R 2,631	R 63,699	0					47,335			
2015 2016	100	129	17,643 17,358	1,586 1,661	4,727 5,044	37,952	315 120	2,879	R 63,734 65,015	0					47,264 47,349			
	2010 0 129 17,336 1,001 3,044 37,832 120 2,679 03,013 0 47,349 Trillion Btu																	
1960	8.9	31.2	63.9	4.6	2.1	85.9	34.9	21.1	212.6	0.8	56.1	NA	NA	NA	46.4	356.1	114.7	470.8
1970	3.0	98.5	75.2	4.8	11.8	131.1	41.6	30.0	294.4	0.8			NA	NA	87.5	541.2	211.7	752.9
1980	4.2	82.0	97.0	5.1	13.9	160.3	28.4	29.1	333.8	0.3	85.5	NA	NA	NA	129.1	634.9	310.2	945.1
1990 2000	1.5	104.1 160.3	92.3 107.2	5.1 4.9	18.8 35.6	166.7 187.6	27.9 9.2	35.3 35.3	345.9 379.8	0.0 0.0		0.0 0.0	0.4 0.8	0.3 0.6	146.6 171.7	649.4 752.9	328.7 364.4	978.2
2000	0.0	151.4	107.2	3.8	29.6	188.5	9.2 8.6	22.7	353.4	0.0	39.6 46.1	0.0	0.8	0.6	156.6	709.0	319.1	1,117.2 1,028.1
2002	1.1	150.0	103.3	4.9	29.3	192.3	11.1	28.7	369.6	0.0			0.9	0.7	154.4	717.6	306.1	1,023.7
2003	1.5	139.1	92.6	5.1	31.7	190.1	12.2	28.3	359.9	0.0			0.9	0.7	154.2	692.2	309.6	1,001.8
2004	1.4	147.5	103.3	3.8	28.9	191.5	13.0	30.3	370.8	0.0	44.2	0.0	0.9	0.7	155.7	721.2	278.7	999.9
2005 2006	0.2 2.7	149.8 152.7	103.3 107.8	4.9 4.1	30.6 32.7	194.9 197.0	13.7 13.0	30.8 31.2	378.2 385.8	0.0 0.0		0.0	1.0 1.0	0.7 0.9	158.4 164.0	726.7 746.1	309.6 325.8	1,036.3 1,072.0
2007	2.3	155.4	109.0	4.0	31.9	194.9	16.0	25.0	380.7	0.0			1.0	1.1	166.2	749.3	313.2	1,062.5
2008	1.7	155.6	107.9	6.6	31.0	186.6	11.0	23.5	366.6	0.0	38.9	4.2	1.0	1.2	167.8	737.1	310.3	1,047.4
2009	1.9	143.7	106.8	6.7	37.0	188.2	6.1	16.8	361.6	0.0	43.8	3.2		1.4	162.3	719.0	294.4	1,013.3
2010	1.9	131.5 142.3	110.3 110.0	6.1	24.5 25.5	185.5 178.9	10.7 7.0	R 16.8 R 16.8	R 353.8 R 344.8	0.0	R 46.3 R 44.8	2.3 2.2	1.1 1.3	1.6 1.7	157.0 160.9	R 695.5 R 699.8	284.3 307.2	R 979.8 R 1,007.0
2011	1.8 1.7	142.3	108.2	6.5 5.8	25.5 25.5	178.9	7.0 5.8	R 16.1	R 336.1	0.0 0.0		2.2	1.3		159.3	R 689.1	289.6	<sup></sup> 1,007.0 R 978.7
2013	2.0	139.7	105.2	6.1	25.9	177.4	4.6	R 15.9	R 335.0	0.0	R 59.2	2.2	1.2		162.6	R 703.9	293.6	R 997.4
2014	2.5	133.7	110.5	6.6	26.2	179.5	1.1	16.0	R 339.9	0.0	R 58.4	2.3	1.2	2.1	161.5	R 701.6	292.5	R 994.1
2015	2.4	R 127.6	101.8	6.1	26.8	R 186.4	2.0	R 16.5	R 339.5	0.0		2.2	1.2	2.2		R 695.9	268.5	R 964.4
2016	0.0	138.1	100.1	6.4	28.6	192.0	0.8	18.2	346.0	0.0	52.5	2.2	1.2	2.7	161.6	704.4	273.1	977.5

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

<sup>&</sup>lt;sup>o</sup> Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See

f Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

<sup>9</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 989.

<sup>&</sup>lt;sup>h</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of fuel ethanol.

j Solar thermal and photovoltaic energy. Includes a small amount of wind energy consumed by commercial and industrial utility-scale facilities.

k Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.